

CAG's comments on Miscellaneous Charges petition 2022

No	Pre-e	existing an	d prop	posed	charge	es						Comments
	1. Se	ervice Con	nectio	n Cha	irges							Hike of 100% in service connection charges makes
	2.4 7	Table 1(a)	Servic	e con	nectio	n char	ges f	or FY	2022	-2023		difficult for a domestic consumer to get a connection.
			Servi	ce Conr	Tabl ection C	e 1(a) harges f	or FY 2	2022-23	3			
					Existing	charges		(in Rupees) Proposed SC charges for FY 2022-23				
	S.No	Category	Tariff	Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW- 50 kW)	LTCT (50 - 112 kW)	Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW-50 kW)	LTCT (50 - 112 kW)	
	I	LT services										
	1	Domestic	IA	500	750	750	1000	1000	1500	1500	2000	
	2	Hut	IB		Ni	il			N	iil .		
	3	Bulk Supply	IC	N.A	750	750	1000	N.A	1500	1500	2000	
	4	Public Lighting , Public Water Supply,Public Sewerage system by Government Organisations	ПА	500	750	750	1000	1000	1500	1500	2000	
	5	Government and Government aided entities Etc	IIB(1)	500	750	750	1000	1000	1500	1500	2000	
	6	Private Educational Institutions	IIB(2)	500	750	750	1000	1000	1500	1500	2000	
	7	Actual Places of public worship	IIC	500	750	750	1000	1000	1500	1500	2000	
	8	Cottage & Tiny Industries	IIIA(1)	500	750	NA		1000	1500	NA	4	
	9	Power Loom	IIIA(2)	500	750	NA		1000	1500	NA	4	
	10	Industries	IIIB	500	750	750	1000	1000	1500	1500	2000	
	11	Agriculture	IV		Ni	1			N	il		
	12	Commercial	v	500	750	750	1000	1000	1500	1500	2000	



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3. Meter Rent

2.11 Table 2 Meter Rent

			Meter R	ent			
S.No	Description	Existing	Proposed for FY 2022-23	Proposed for FY 2023- 24	Proposed for FY 2024- 25	Proposed for FY 2025- 26	(in Rupees) Proposed for FY 2026- 27
I.	LT Services (smart r	meters)					
1	Single phase						
2	Three phase 10-60 A	Nil	110 /SC				
3	Three phase 10/20/50-100A	Nil	120 /SC				
	LTCT services						
п.	Three phase LTCT operated Smart meter for	Nil	350/SC				
	consumer						
ш.	HT Services			As per para 1.8	As para 1.8	As para 1.8	As para 1.8
	Multi function Tri vect	or electro	nic meter				
1	11 kV,22 kV,33 kV- Rs./Service/month or part thereof	2600 /SC	3700 /SC				
2	EHT - Rs. /service/month or part there of	3000 /SC	3700 /SC				
	Basis for proposed charges are submitted in	Annex	ure 1 &1 A	-			

In the existing model, the consumer will pay the meter charges as a Meter Caution Deposit while getting the connection. In the proposed petition the consumer has to pay meter rent until he surrenders his connection. The existing model already accounts for the meter purchase cost by way of Meter Caution Deposit. The imposition of rent is unnecessary when the current model works well.

A consumer usually incurs meter related charges due to



	er Board/	Proposed for 2023-		e ELCB etc	c	amount is not justified. TANGEDCO should promote installation of safe devices like ELCB by the consumers. Increasing t
mmodating a	er Board/ additiona	Proposed for 2023-	eatures lik	e ELCB etc	c	-
mmodating a	Proposed for 2022-	Proposed for 2023-	eatures lik	e ELCB etc	c	devices like ELCB by the consumers. Increasing t
Existing fo	for 2022-	for 2023-	Proposed	(in		devices like ELCD by the consumers. Increasing t
Existing fo	for 2022-	for 2023-	Proposed		Rupees)	charges to follow safety protocols will
500		24	for 2024- 25	Proposed for 2025- 26	Proposed for 2026-27	counterintuitive.
	1000					Thus, the existing model must be followed.
750	1500					
750 V	1500	para 1.8	As per para 1.8			
1000	2000					
	750	750 1500	As per para 1.8 750 1500 1000 2000	As per para 1.8 para 1.8 750 1500 1000 2000	As per para 1.8 As per para 1.8 para 1.	As per para 1.8 As per para 1.8 As per para 1.8 As per para 1.8 750 1500



				Tab	la 4			
	Char	ging of Meter	at the requ	est of the co	nsumer with	hout any dis	pute in acc	curacy of
				the met	er / visit		(iı	n Rupees)
	S.No	Description	Existing	Proposed for 2022- 23	Proposed for 2023- 24	Proposed for 2024- 25	Proposed for 2025-26	Proposed for
	1	Low Tension	500	1000				
	2	Low Tension Three Phase (Upto 18.6 kW)	750	1500				
	3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
	4	LT CT	1000	2000]			
	5	High Tension	2000	4000				
	Note	Actual cost		II be added his charges				
_								
	4. N	leter rela	ated C	harges				
	2.20) Table 5	5: Insta	allation	Testir	ng		



Table 5
Installation Testing
Charges in Rupees Charges in Rupees Existing Proposed for
Existing Proposed for Proposed for Proposed for Proposed for Proposed for 2022-23 2023-24 2024-25 2025-26 2026-27 50.000
Single Three Single Three Single Three Single Three Single Three Phase Three P
I LT services
First test and Free Free inspection
Further test on inspection due to faults in 2 installation 75 150 150 (If needed as per statutory) below 18.6KW
Further test on inspection due to faults in installation (If needed as per statutory) (18.6kW to 50 kW) As per As per As per As per As per As per As per at 1.8 para
II. LTCT services
1 First test and Free Free
Further test on inspection due to faults 75 150



			Tal	ble 6				
	Re	eplaceme	nt of dama	ged/burnt	t meter /v		in Rupees)	
S.No	Description	Existing	Proposed for 2022- 23	Proposed for 2023- 24	Proposed for 2024- 25	Proposed for 2025- 26	Proposed for 2026-27	
1	Low Tension	500	1000					
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500					
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500	As per para1.8	As per para1.8	As per para1.8	As per para1.8	
4	LT CT	1000	2000					
5	High Tension	2000	4000					
Note	Actual cost o	of meter is	added to t	his charges				
4. Me	Actual cost of eter related Fable 9: Ins	Charge	S					The reason given in the proposed petition for a hike installation service charges is not convincing. Mer stating that the consumer requested for this service de
								justify doubling the charges- as mentioned in the
								previous petition.



				able 9 n services /	visit	(in Rupees)		
S.No	Description	Existing	Proposed for 2022- 23	Proposed for 2023- 24	Proposed for 2024- 25	Proposed for 2025- 26	Proposed for 2026-27		
1	Low Tension	500	1000						
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500						
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8		
4	LT CT	1000	2000						
5	High Tension	4270	8540						
	 As approve 	d for repl	acement of	damaged/b	urnt meter/\	/isit			
4. Me	eter related	Charge	es						Definition of a "reading" in this context has not been
2.37 '	Table 10: 1	Downlo	bading of	f Meter r	eading u	sing CM	RI - requ	ested	provided. Amount of 20 Rs. per reading is a
by the	e consume	r	-		-	-	-		uneconomical when calculating higher volumes.



			т	able 10				
Do	ownloading	of Meter r	eading us	ing CMRI -	- requested	i by the co	onsumer	
						(in Rupees)	
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023- 24	Proposed for 2024- 25	Proposed for 2025-26	Proposed for 2026-27	
1	High Tension	10/Page	20/ Reading					
2.	LTCT services	10/Page	20/ Reading	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8	
app	s charge is add proved under F pies to consume	urnishing o	s/10 page ertified					
4. N	Meter relate		ges					Charges proposed for attending faults in the propose
		ed Charg		S				
	Meter relate	ed Charg		s				Charges proposed for attending faults in the propose petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a
	Meter relate	ed Charg		s				petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a
	Meter relate	ed Charg		s				petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a consumers. Any fault that occurs has to be rectified b
	Meter relate	ed Charg		s				petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a consumers. Any fault that occurs has to be rectified b TANGEDCO. Faults can occur at any time and a
	Meter relate	ed Charg		s				petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a consumers. Any fault that occurs has to be rectified b TANGEDCO. Faults can occur at any time and a beyond the control of the consumer. Solely relying o
	Meter relate	ed Charg		s				petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a consumers. Any fault that occurs has to be rectified b TANGEDCO. Faults can occur at any time and a beyond the control of the consumer. Solely relying of HT charges which were approved in the previous petition
	Meter relate	ed Charg		s				petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a consumers. Any fault that occurs has to be rectified b TANGEDCO. Faults can occur at any time and a beyond the control of the consumer. Solely relying of HT charges which were approved in the previous petition
	Meter relate	ed Charg		S				petition are vehemently opposed. It is the duty TANGEDCO to supply uninterrupted power to a consumers. Any fault that occurs has to be rectified b TANGEDCO. Faults can occur at any time and a beyond the control of the consumer. Solely relying of HT charges which were approved in the previous petition is not sufficient to implement the same for L



				able 12 ding fault	s			
						(i	in Rupees)	
S. No	Description	Existing	Proposed for 2022- 23	Proposed for 2023-24	Proposed for 2024- 25	Proposed for 2025- 26	Proposed for 2026-27	
1	Low Tension	Nil	500					
2	Low Tension Three Phase (Upto 18.6 kW)	Nil	750					
3	Low Tension Three Phase (18.6 kW to 50 kW)	Nil	1000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8	
4	LT CT	Nil	2000]				
5	High Tension	4270/ visit	8540/ visit					
	Meter Caut 9 Table 13	-		Deposit				There is no transparency on the actual purchase co meters. This data must be given to consumers.



		м	leter Cauti	on Deposi	t			
						(in Rupees)	
S.No	Description	Existing	Proposed for 2022- 23	Proposed for 2023-24	for	Proposed for 2025-26	Proposed for 2026-27	
	LT Services							
	Single phase	600						
	Single phase (Solar)	600						
	Three Phase Electronic							
	Static Meters 10-60 A	2700						
	50-100 A	2700						
1 -	100 A	2700						
	Single phase whole current smart meter 5-20/30 A	2700						
	Three phase whole current smart meter 10-60 A	2700						
	Electronic Static LT CT	2700	As per					
	Electronic Static LT CT (Solar)	3000	actual purchase	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8	
	Smart meter		cost					
Ī	Single phase	Nil						
	Three phase	Nil						
1	10-60A	Nii						
	10/20/50-100A	Nil						
3 1	LTCT							
	Three phase LTCT operated Smart meter for consumer with Modular RF Mesh Module	Nil						
	Three phase LTCT operated Smart meter with Box, CTs and Cabling for DTs	Nil						



2.52 Table 14: Reconnection Charge

		Reco	nnecti	on Cha	rges - L	T fron		22-23 f Rupees		024-25					previous petition. The existing charges must be foll
S.NO	Category	Tariff		Existir	Ig	Proposed for FY 2022-23			P	ropose Y 202	d for 3-24		posed 2024		
3.10	category	Tarini	Cut out	Over head	Under Ground	Cut out	Over head	Under Groun d	Cut out	Over head	Under Ground	Cut out	Over head	Under Ground	
1	Domestic	ΙA													
2	Bulk Supply	IC	1												
	Street Light	ΠA	1												
3	& Water Supply														
4	Public Lighting , Public Water Supply,Public Sewerage system by Government Organisations	IIB(1)	100	150	450	200	300	900							
5	Government and Government aided entities Etc	IIB(2)							As	per pa	ara 1.8	As p	oer par	ra 1.8	
6	Places of worship	IIC						İ							
	Cottage &	IIIA(1)	1												
7	Tiny														
	Industries														
8	Power Loom	IIIA(2)	1												
9	Industries	IIIB	1												
10	Agriculture	IV		50	300	1	120	600							
11	Hut	IB		Nil		1	Nil								
10 11	Agriculture	IV IB		Nil	300				_						There is no benefit or reason provided to the co

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in order to justify a 100% hike in reconnection charges.



				Table 16				disconnection is the same as it was in the previ
	Temporary	disconne	ction charg	es at the req	uest of cons	umers/ ser		petition. The existing charges must be follow
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025- 26	(in Rupees) Proposed for 2026-27	Furthermore, TANGEDCO must promote tempor
1	Low Tension	500	1000					disconnection in order to conserve electricity and av
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500					electrical accidents.
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8	
4	LT CT	1000	2000					
5	High Tension	2000	4000					
	narges for Table 18:			•	ed cheque	;		There has been no reason provided for additional definition charge in case of dishonored cheque due to insufficie of funds. There is no data provided to prove frequency cheques being dishonored due to insufficiency of fun TANGEDCO does not have the power to impose punitive cost in this case on a consumer, this cost is u vires. The existing model must be followed.



T											
				Charges fo	Table 1 or dishon		eque			-	
	S.N o	Descripti on	Existing	Proposed for insufficient fund for 2021-22	Proposed for other than insufficient fund for 2022-23	Proposed for other than insufficient fund for 2023-24	Proposed for other than insufficient fund for 2024-25	Proposed for other than insufficient fund for 2025-26	Proposed for other than insufficient fund for 2026-27		
	1	LT services	Rs 250 for bank services and Rs 300 for restorati on	Rs 250 for bank services and Rs 200 for default and Rs 300 for restoration charges					1		
	2	LT CT services	charges for LT services and Rs 250 for bank services and Rs	Rs 250 for bank services and and Rs 1000 for default and Rs 300 for restoration charges	restorat	tion charge the services	nk services es for LT s s and Rs 10 es for HT s	services ar 000 for res	nd Rs 250		
	3	HT services	1000 for restorati on charges for HT services	Rs 250 for bank services and and Rs 5000 for default and Rs 300 for restoration charges							
14	8. C	harges	for Na	me Transf	fer of S	ervice					There is no benefit or reason provided to the consumer
	2.71	Table	19: Na	me Trans	fer of S	ervice a	and nam	ne chan	ge for w	ind mill	in order to justify a 100% hike in Charges for Name
	and	solar g	enerati	on service	es						Transfer of Service. The process of name transfer is the
											same as it was in the previous petition. The existing
											charges must be followed.



Nan	ne Transfer of	f Service	and name	able 19 change for ervices	wind mill a	nd solar ge	eneration	
						((in Rupees)	
S.N o	Description	Existing	Proposed for 2022- 23	Proposed for 2023- 24	Proposed for 2024- 25	Proposed for 2025-26	Proposed for 2026-27	
I.	Low Tension S Succession, S	Services (Li ale of Prop	egal perty)					
1	LT services	300	600					
2	Hut	50	50					
п	High tension Services	3000	6000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8	
ш	Wind Mill and solar	150000	300000	puru rio	pula 110	para no	P0.0 1.0	
IV	Wind Mill and solar (Name change)	7500	15000					
	evelopmen Table 20:		-	Charges -	LT & L	TCT (O	verhead)	There is no benefit or reason provided to the consumer in order to justify a 100% hike in Development Charges. Under section 46 of the Electricity Act, 2003 only the
								expenses reasonably incurred in providing any electric line or electrical plant used for the purpose of giving that
								supply can be collected from the consumer.
								TANGEDCO cannot rely on the consumers to pay for
								the entire cost of infrastructural facilities. The existing



						Table 20)					charges must be followed.
				Developr	nent Cha	rges - LT &	& LTCT (O	verhead)			
						Propos	ed for	Propo	sed for		Rupees) sed for	
	S.No	Category		Exi	sting		2-23		23-24		4-25	
			Tariff	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	
	1	LT Domestic	IA	1400 /SC	1000 /kW	2800 /SC	2000 /kW					
	2	Group Housing &Others	Other than IA	1000 /kW	1000 /kW	2000/kW	2000 /kW	As pe	er para	As pe	r para	
	3	Hut	IB	p	Nil	N	lil		8		.8	
	4	Agriculture	IV		NII	N	lil					
		Basis for pr submitted i		charges	are	Annex	kure 3					
16	9. D	evelopm	ent C	harges	6							There is no benefit or reason provided to the consumer
	2.80	Table 22	2:Dev	elopm	ent Ch	arges -	LT &	LTCT	(Cabl	e)		in order to justify a 46% hike (for single phase) and
												100% hike (fore three phase) in Development Charges
												(cable). Under section 46 of the Electricity Act, 2003
												only the expenses reasonably incurred in providing any
												electric line or
												electrical plant used for the purpose of giving that supply
												can be collected from the consumer.
												TANGEDCO cannot rely on the consumers to pay for



					Table 22						entire	cost	of	infras	tructur	al f	acilitie	s.]	Гhe	existi	ıg
			Deve	iopment (Charges - L	T & LTCT ((Cable)				ahana	0.0 m 0.11/	at h	e feller	und						-
									(in f	Rupees)	charge	es mus	st De	e follov	wea.						
			Ex	isting	· ·	ed for 2-23	Prop for 20		Prop for 20	osed)24-25											
S.No	Category	Tariff	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT											
1	LT Domestic	IA	5000 /SC	2500 /kW	7320/SC	5000/kW															
2	Group Housing &others	IC	2500 /kW	2500 /kW	5000/kW	5000/kW	As pe		As per	r para .8											
3	Hut	IB		Nil		iil															
4	Agriculture	IV	1	Nil	N	iil .															
	Basis for		sed charg	ges are	Annex	kure 4															
* CO	st of creation	on infr	astructu	ıre facilit	y will be a	dded to th	nis charg	es.													
10. I	Registra	tion	-cum-	Proces	ssing C	harges	:				There	is no	ber	nefit or	reasor	n pro	ovided	to t	he c	onsum	er
2.86	Table 2	24: R	Regist	ration	charges	s for ap	plicat	ion			in ord	ler to	just	ify a 1	00% h	ike i	in Reg	istra	tion	charg	es
											for ap	plicati	on.	The p	rocess	of re	gisterii	ng a	n ap	plication	m
											is the	same a	as it	was in	the pre	eviou	ıs petit	ion.	The	existi	ıg
											charge	es mus	st be	e follov	wed.						

Т



			Table	24					
		Registr	ation charge	es for app	lication				
							(in Rupees)		
S.No		Existing	for 2022-	Proposed for 2023-24	Proposed for 2024-25	for	for		
I	LT services								
1	All LT category except Hut	100 /SC	200 /SC						
2	Hut	5 /SC	5 /SC	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8		
II	LT CT services	100 /SC	200 /SC						
III	High Tension services	1000 /SC	2000 /SC						
11. (Charges for T	°ariff Cł	nange						There is no benefit or reason provided to the consumer
	Charges for T 5 Table 25: Cl		U	Change	(per rec	luest)			There is no benefit or reason provided to the consumer in order to justify introducing Charges for Tariff change.
	U		or Tariff	Change Table 25		luest)			Ĩ
	U	narges f	or Tariff	Table 25	;		Character		in order to justify introducing Charges for Tariff change. The process of changing tariff is the same as it was in the
2.86	U	narges f	or Tariff (Table 25	ge(per re	equest)		s in Rupe	in order to justify introducing Charges for Tariff change. The process of changing tariff is the same as it was in the previous petition. The consumer is already paying
	U	narges f	or Tariff (rges for Tar Propose for	Table 25 iff Changed d Prope	ge(per re osed Pr	equest) oposed for	Proposed for	Propose	in order to justify introducing Charges for Tariff change. The process of changing tariff is the same as it was in the previous petition. The consumer is already paying registration fee, testing fee, etc. There should not be any
2.86 S. N	Description Low Tension services from lower to higher tariff	narges f	or Tariff (rges for Tar	Table 25 iff Chan d Propo fo 3 2023	ge(per re osed Pr	equest)	Proposed	Propose	in order to justify introducing Charges for Tariff change. The process of changing tariff is the same as it was in the previous petition. The consumer is already paying
2.86 S. N o	Description Low Tension services from lower to higher	narges f	or Tariff (rges for Tar Propose for 2022-23	Table 25 iff Chan d Propo fo 3 2023	ge(per re osed Pr	equest) oposed for	Proposed for	Propose	in order to justify introducing Charges for Tariff change. The process of changing tariff is the same as it was in the previous petition. The consumer is already paying registration fee, testing fee, etc. There should not be any
2.86 S. N o	Description Low Tension services from lower to higher tariff Low Tension services from	narges f	or Tariff (rges for Tar Propose for 2022-23	Table 25 iff Changed d Properties a 2023 0 Associated and a second	ge(per re osed Pr or 3-24 20 5 per	equest) oposed for 024-25 As per	Proposed for 2025-26 As per	Propose for 2026-2 As p	in order to justify introducing Charges for Tariff change. The process of changing tariff is the same as it was in the previous petition. The consumer is already paying registration fee, testing fee, etc. There should not be any additional charges for change of tariff.
2.86 S. N o	Description Low Tension services from lower to higher tariff Low Tension	Existing	or Tariff (rges for Tar Propose for 2022-23 20	Table 25 iff Changed d Properties a 2023 0 Associated and a second	ge(per re osed Pr or 3-24 2 5 per	oposed for 024-25	Proposed for 2025-26	Propose for 2026-2	in order to justify introducing Charges for Tariff change. The process of changing tariff is the same as it was in the previous petition. The consumer is already paying registration fee, testing fee, etc. There should not be any additional charges for change of tariff.



1	2 6	la annites T)on osi4								
1.	o. c	Security I	Jeposit								
2	.98	Table 27	: Secu	rity D)epo	sit					
						e 27					
-				Se	curity	Deposi	t			(iu Bi	upees)
				Exist	tina	Propos	ed for	Proposed		Propose	ed for
	S.N 0	Category	Tariff	Single		2022 Single	2-23 Three	2023-24 Single T		2024 Single	Three
-	I	LT and LT CT	Services	phase			phase	phase pl	hase	phase	phase
	1	Domestic	IA			400/ SC	1200 /kW				
	2	Bulk Supply	IC			NA	1200				
	3	Common	ID			NA	/kW 1200/				
	-	supply Public Water		-			KW 1200				
	4	Supply & Street Light	IIA			400/SC	/kW				
	5	Govt and Govt aided Educational institutions etc	IIB(1)			400/SC	1200 /kW				
	6	Private Educational institutions	IIB(2)	200 /SC	600 /kW	400/SC	1200 /kW				
	7	Places of worship	IIC			400/SC	1200 /kW				
	8	Cottage & Tiny	IIIA(1)			400/SC	1200	As per para 1.		As p para	
-		Industries		-			/kW 1200	-			
	9	Power Loom	IIIA(2)			400/SC	/kW	-			
	10	Commercial	v			400/SC	1200 /kW				
	11	Industries	IIIB	NA	600 /kW	NA	1200 /kW	1			
	12	Hut	IB	N			Nil	1			
		Agriculture						-			
	ŀ	Normal	IV	NA	Nil	N/	A Nil	1			
		SFS		NA	Nil	N/	A Nii				
1	13	Temporary Supply	VI	N	a	ch corre	times of arges for sponding category				